




COMPARISON OF CABLE CONDITION PARAMETERS AND INDICATORS

 YES
  NO
  POTENTIAL
  UNKNOWN

Nr	METHOD CATEGORY	LIRA	PD	TAN δ	TDR	RVM	IRC
		Frequency Domain Reflectometry	Electrical Partial Discharge Measuring	Dissipation Factor Measuring	Time Domain Reflectometry	Repeat Voltage Measuring	Isothermal reflection Current Measuring
1	Synthetic material – insulated power cables						
2	Paper – insulated power cables						
3	Mixed cable routes with various splices						
4	Communication/ control cables						
5	LV power cables						
6	MV power cables						
7	HV power cables						
8	Short length cables (< 50 m)						
9	Medium length cables (> 5 km)						

Nr	METHOD		LIRA	PD	TAN δ	TDR	RVM	IRC
	CATEGORY							
10	Long cables (> 30 km) ¹							
11	Global or integral condition assessment							
12	Local condition assessment							
13	Ageing indicator							
14	Identifying splice/joint location							
15	Focus on condition assessment of splices							
16	Localization accuracy of dielectric weak points							
17	Possibility to assess cable terminations							
18	No need to disconnect assets ³							
19	Short time of connection & measurement (< 5 min)							
20	No need for additional HV test generator							
21	Available online monitoring option (on energized cables)							
22	No stress on cable by off-/online measurement							

	CATEGORY \ METHOD	METHOD					
		LIRA	PD	TAN δ	TDR	RVM	IRC
23	Easy-to-read graphic/ numeric results						
24	Defined acceptance criteria ⁴						
25	Robustness against external interference						
26	Compactness of available equipment						
27	No performance difference (On-Offline)			N/A	N/A	N/A	N/A
28	High visibility range of online option			N/A	N/A	N/A	N/A
29	Detection ability of single small void						
30	Detection ability of small dielectric change						
31	Detection ability of fluid intrusion, oil leak						
32	Fault localization on already failed cables						
33	Finding high Ω faults without reference						
34	High reproducibility of measurement results						
35	Information value after 1 st offline measurement						

Nr	METHOD CATEGORY	METHOD					
		LIRA	PD	TAN δ	TDR	RVM	IRC
36	Information value after < 1 measuring	●	●	●	●	●	●
37	Uniqueness of available equipment on market	●	●	●	●	●	●
38	Possibility to produce multiple interpretations and extended value basis from same data	●	●	●	●	●	●
39	Standardized method (e.g. ISO, IEC, IEEE)	●	●	●	●	●	●
40	No influence of probe cable length on results	●	●	●	●	●	●

2) Fault localization accuracy 0.1 – 0.3% of cable length

3)

4 Cutsomer